

**Table 85. Summary Statistics for Natural Gas — Utah, 1995-1999**

	1995	1996	1997	1998	1999
Number of Gas and Gas Condensate Wells					
Producing at End of Year	1,127	1,339	1,475	1,643	1,978
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	262,400	233,594	231,368	253,761	238,947
From Oil Wells.....	40,833	47,614	43,552	43,504	38,020
Total.....	303,233	281,208	274,920	297,265	276,967
Repressuring	26,874	3,165	990	559	519
Nonhydrocarbon Gases Removed.....	NA	NA	NA	NA	NA
Wet After Lease Separation.....	276,358	278,044	273,930	296,706	276,448
Vented and Flared.....	35,069	27,277	16,790	19,365	13,835
Marketed Production	241,290	250,767	257,139	277,340	262,614
Extraction Loss.....	13,679	10,970	17,872	11,801	11,407
Total Dry Production.....	227,611	239,797	239,267	265,539	251,207
Supply (million cubic feet)					
Dry Production.....	227,611	239,797	239,267	265,539	251,207
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	431,245	420,103	443,318	420,012	359,246
Withdrawals from Storage					
Underground Storage.....	32,084	45,323	35,231	24,420	46,573
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies.....	0	0	0	0	0
Balancing Item.....	-113,083	-121,524	-14,947	-140,370	-78,558
Total Supply.....	577,857	583,698	702,870	569,602	578,467

See footnotes at end of table.

Table 85. Summary Statistics for Natural Gas — Utah, 1995-1999 (Continued)

	1995	1996	1997	1998	1999
Disposition (million cubic feet)					
Consumption	156,824	160,371	165,159	169,634	159,672
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	388,831	390,959	494,909	376,224	381,416
Additions to Storage					
Underground Storage	32,201	32,368	42,803	23,744	37,380
LNG Storage	0	0	0	0	0
Total Disposition	577,857	583,698	702,870	569,602	578,467
Consumption (million cubic feet)					
Lease Fuel	18,520	18,570	16,478	19,481	15,930
Pipeline Fuel	2,831	3,601	2,935	2,788	2,561
Plant Fuel	8,492	8,549	8,141	7,985	7,880
Delivered to Consumers					
Residential	48,975	54,344	58,108	56,843	55,474
Commercial	26,825	29,543	31,129	30,955	30,361
Industrial	42,373	42,213	44,162	45,501	40,859
Vehicle Fuel	100	122	128	136	130
Electric Utilities	8,707	3,428	4,078	5,945	6,478
Total Delivered to Consumers	126,981	129,651	137,605	139,380	133,301
Total Consumption	156,824	160,371	165,159	169,634	159,672
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	4,892	5,360	5,222	5,427	5,204
Industrial	37,694	38,424	40,234	41,587	36,959
Electric Utilities	7,515	4,006	3,435	5,613	6,472
Number of Consumers					
Residential	523,622	562,343	567,786	588,364	609,603
Commercial	40,101	40,107	40,689	42,054	43,861
Industrial	713	923	3,379	3,597	3,625
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	669	737	765	736	692
Industrial	59,430	45,734	13,070	12,650	11,271
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	1.15	1.39	1.86	1.73	1.93
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	1.57	1.68	2.20	2.04	1.92
City Gate	2.88	2.25	2.79	3.22	2.98
Delivered to Consumers					
Residential	4.74	4.47	5.13	5.57	5.37
Commercial	3.64	3.38	3.91	4.34	4.12
Industrial	2.34	2.10	2.55	3.00	2.94
Vehicle Fuel	4.73	4.49	5.37	5.42	5.32
Electric Utilities	2.26	1.83	2.09	2.11	2.65

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1999); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.